

● **By ownership category**

- Co-ops
- IOU's
- Publics
- Federals
- Non-utilities



Energy Statement					
JANE SAMPLE JFD 00 00000-0					
ELECTRIC ACCOUNT DETAIL					
Rate Schedule:	E1 00	Bundled Service			
Service:	From 05/1/08	To 05/1/08	Billing Days: 30	Electric Meter #: J08089	
	<u>Prior Meter Read</u>	<u>Current Meter Read</u>	<u>Difference</u>	<u>Constant</u>	<u>Usage</u>
ELECTRIC	55407	56087	580	1	508 kWh
<u>Total Demand Charges</u>				\$40.00	
<u>Legislated Rate Reduction</u>				\$6.00	
<u>Net Charges</u>				\$34.00	
The net charges shown above include the following components. Please see definitions on Page 2 of the bill.					
<u>Electric Energy Charge</u>			\$0.00408 *	\$12.00	
<u>Transmission</u>				2.00	
<u>Distribution</u>				11.72	
<u>Public Purpose Programs</u>				2.10	
<u>Nuclear Decommissioning</u>				0.28	
<u>Competition Transition Charge (CTC)</u>				12.50	
<u>Trust Transfer Amount (TTA)</u>				\$0.00	
* This rate is based on the regulated monopoly rate for jurisdiction through the Power Exchange. This service is subject to competition. For more information regarding rates, please contact us.					





- **Generation is now being sold or spun off to non-utilities.**
- **New entities, sometimes utilities sometimes not, are serving the bulk of customers.**
- **Co-operatives, investor owned utilities, public power now find themselves in competition with ~~one another.~~**



- **Utilities are merging with one another at an unprecedented rate.**
- **Utilities are re-creating themselves into different types of corporate structures, so ownership is no longer local or in-state.**





Competition among electricity suppliers will lead to new products, new services, more efficient production and lower prices.



Competition in retail markets will work only if wholesale markets work. In general wholesale markets are not yet working well.



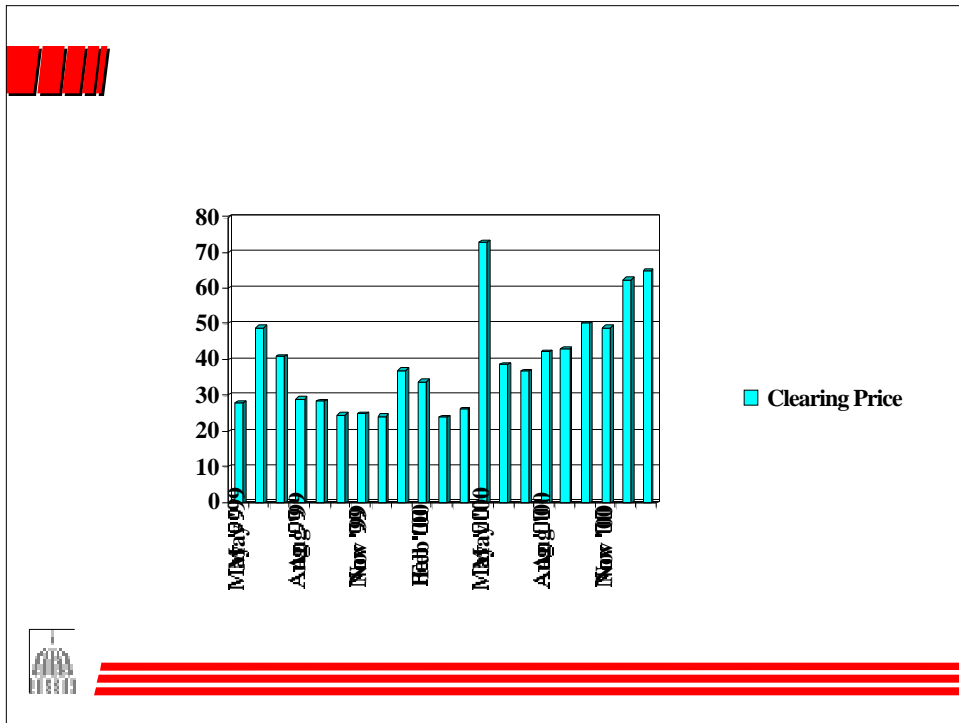
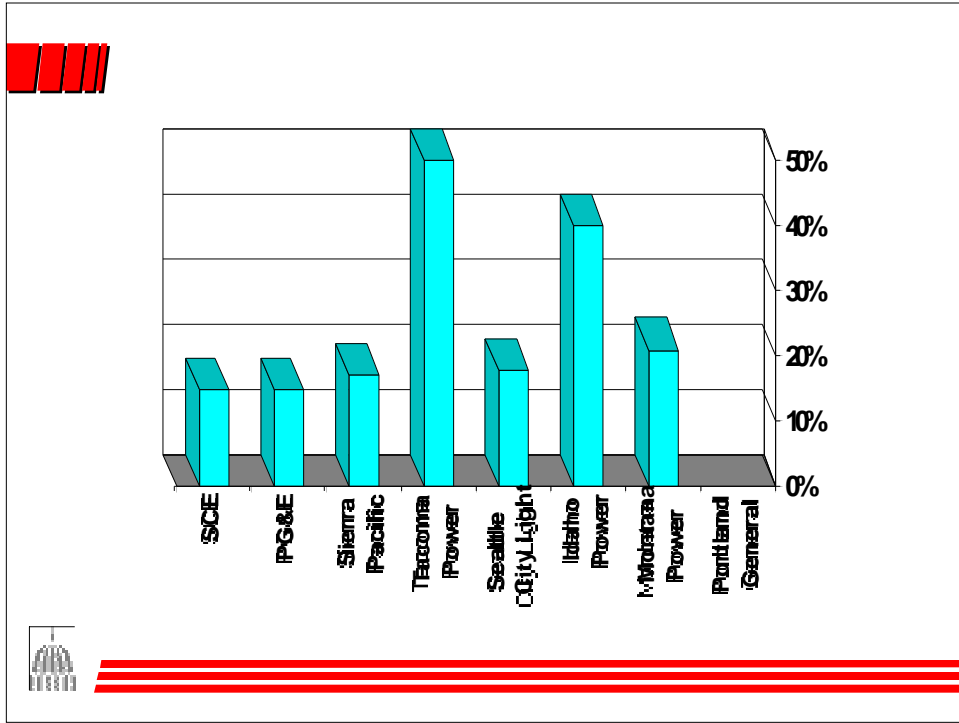


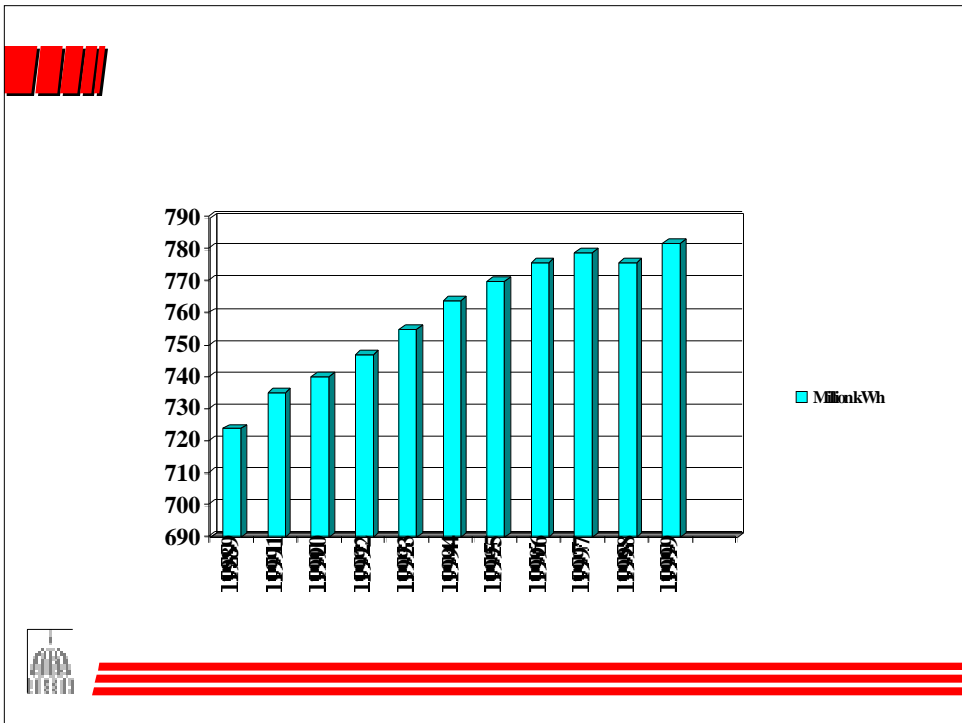
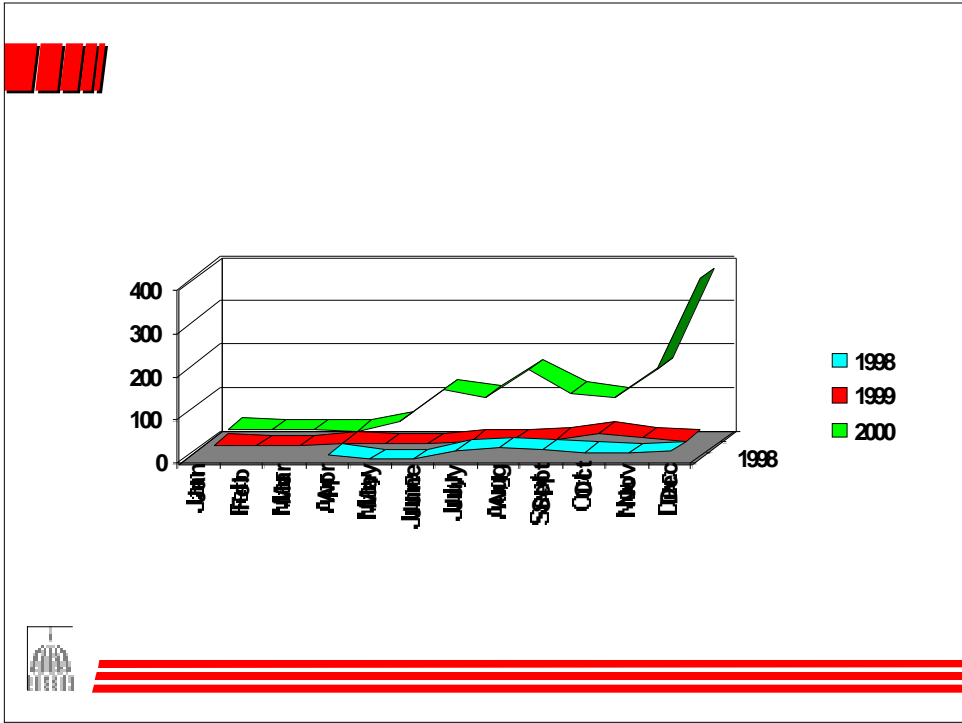
*Most of the changes in the electric industry that have occurred thus far have occurred because of **WHOLESALE** competition, not retail competition.*



- **San Diego Electricity Prices for All Customers Rose by 200%–300%.**
- **Montana Electricity Prices for Some Large Industrial Users Rose Substantially**
- **Prices for New York City Electricity Customers Rose by Up to 40%.**

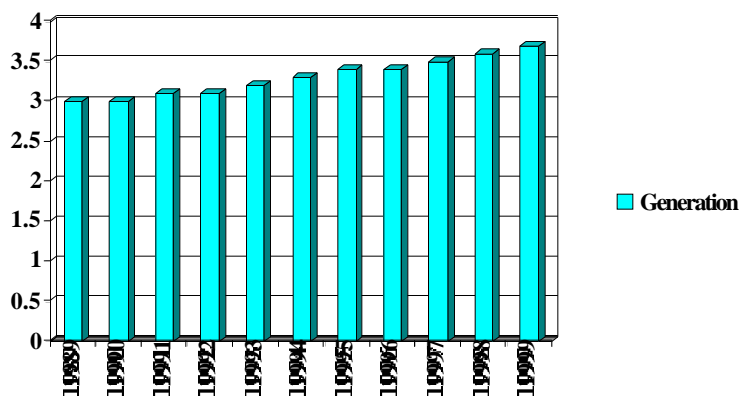
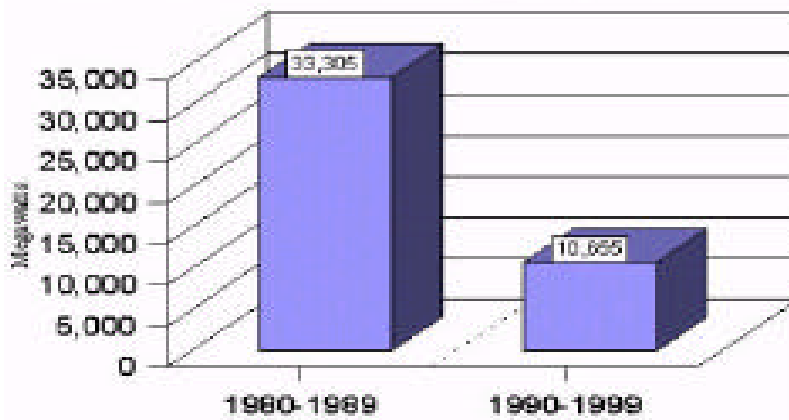


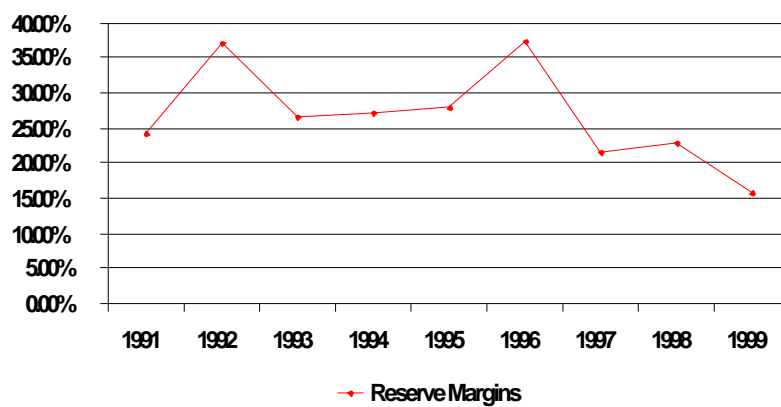
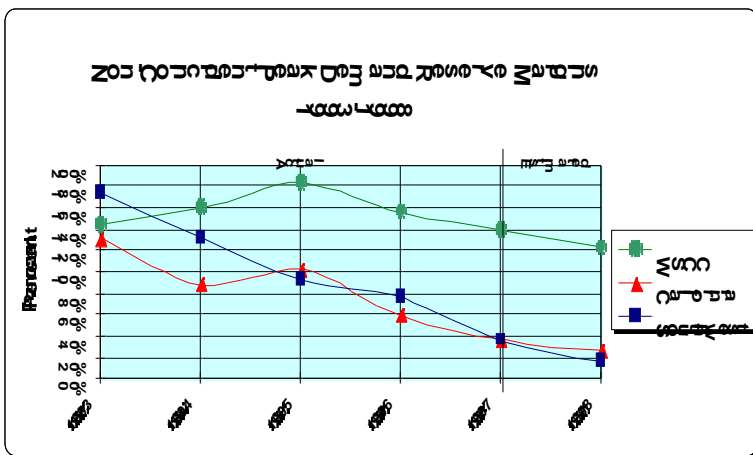


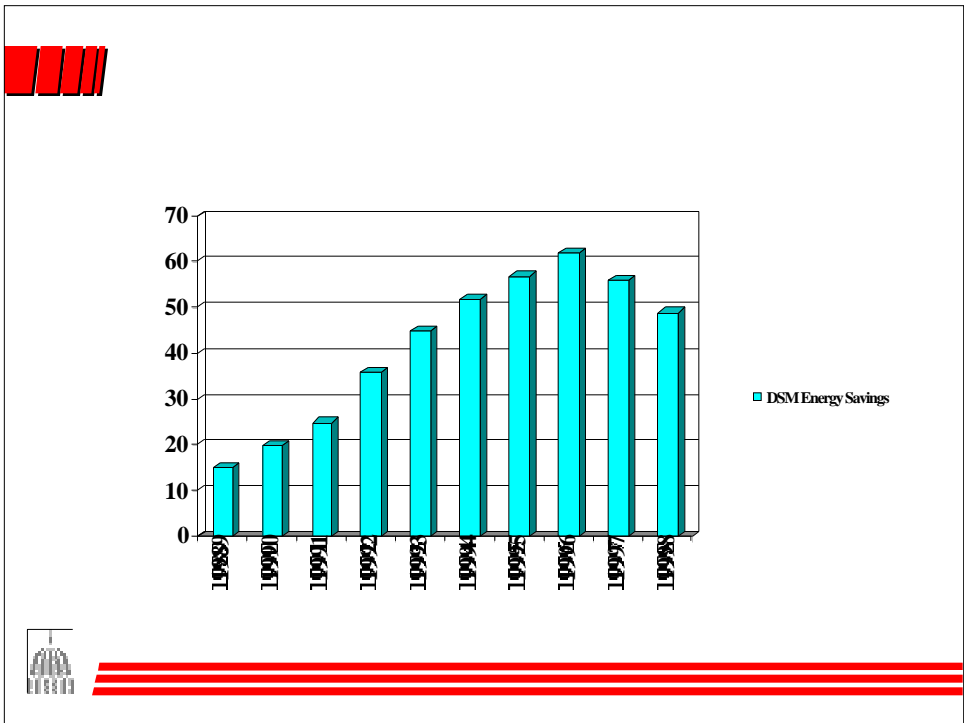
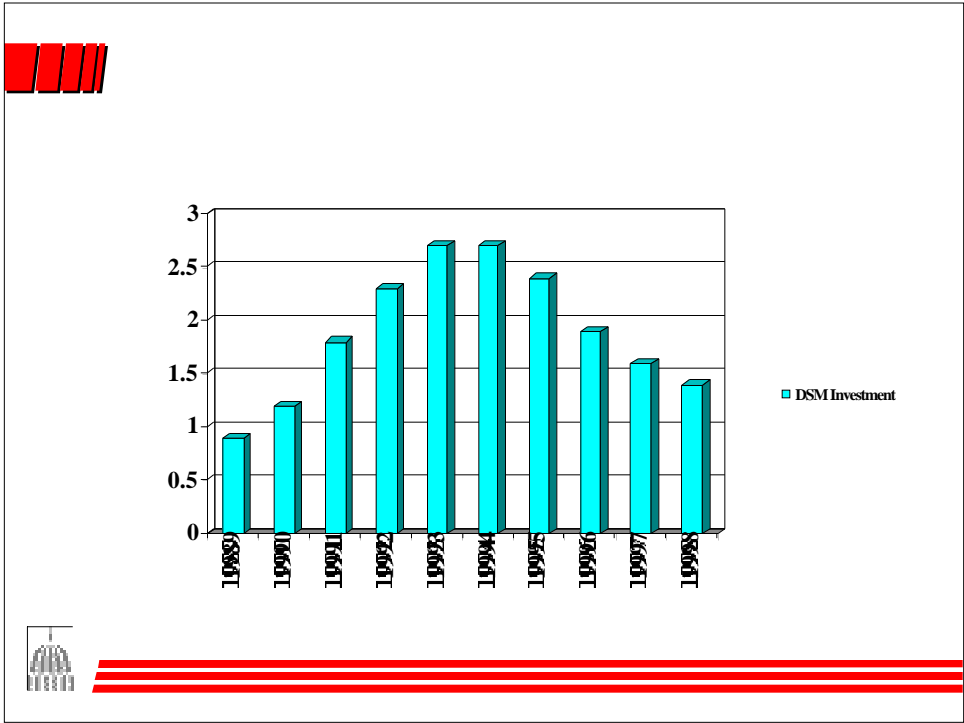


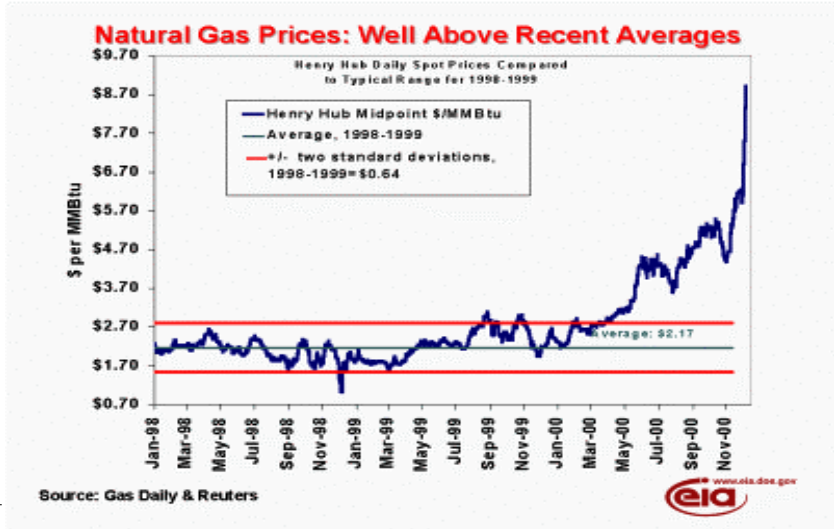


Generation Additions in the
Western Interconnection 1980-1999



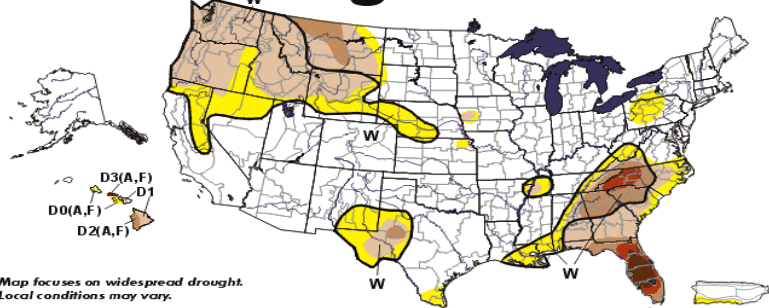






February 27, 2001 Valid 7 a.m. EST

U.S. Drought Monitor



Map focuses on widespread drought. Local conditions may vary.

- D0 Abnormally Dry
 - D1 Drought-Moderate
 - D2 Drought-Severe
 - D3 Drought-Extreme
 - D4 Drought-Exceptional
 - Delineates Overlapping Areas
- Drought type: used only when impacts differ
- A = Agriculture
 - W = Water (Hydrological)
 - F = Fire danger (Wildfires)



See accompanying text summary for forecast statements
<http://ens.cornell.edu/monitor/monitor.html>

Released Thursday, March 1, 2001
 Author: Brad Rippey






Switches	Res	Com	Ind	Ag	Total
Cust.	1.7%	7.5%	12.8%	2.5%	1.8%
Load	2.0%	16.1%	27.4%	6.9%	11.9%






Illinois Eligible Customer Usage Switching As Of 11/30/00 (million kWh)

Utility	Commercial	Industrial	Government	Total
AmerenCIP S	30.3	7.5		10.9
ComEd	47.6	72.1	35.0	51.3
Illinois Power	11.6	19.0		18.0
Mid American	20.2	4.0		9.4





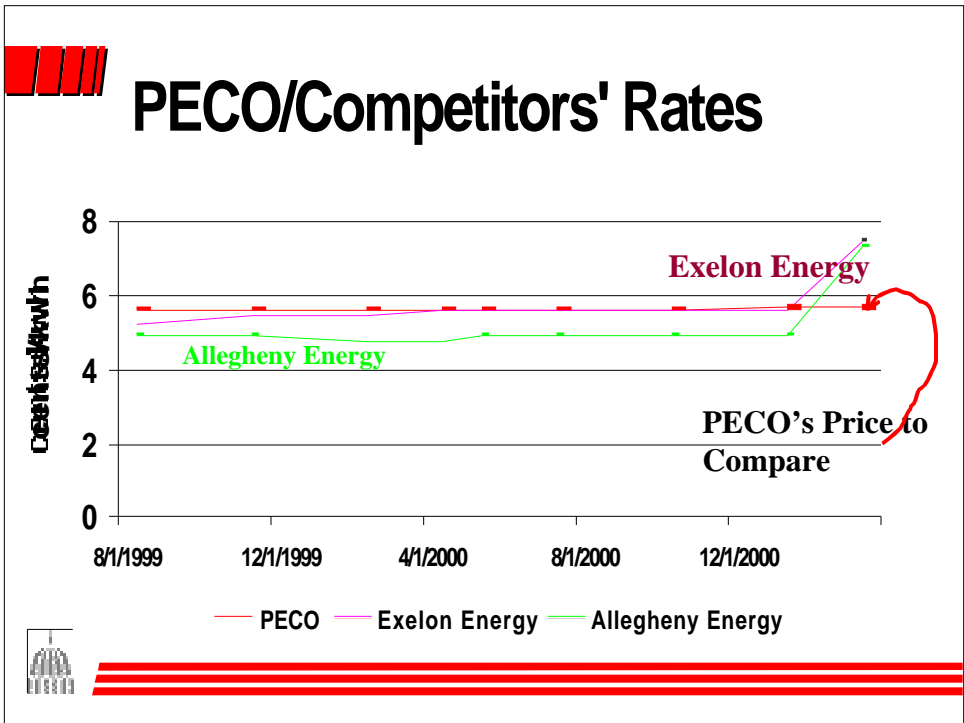
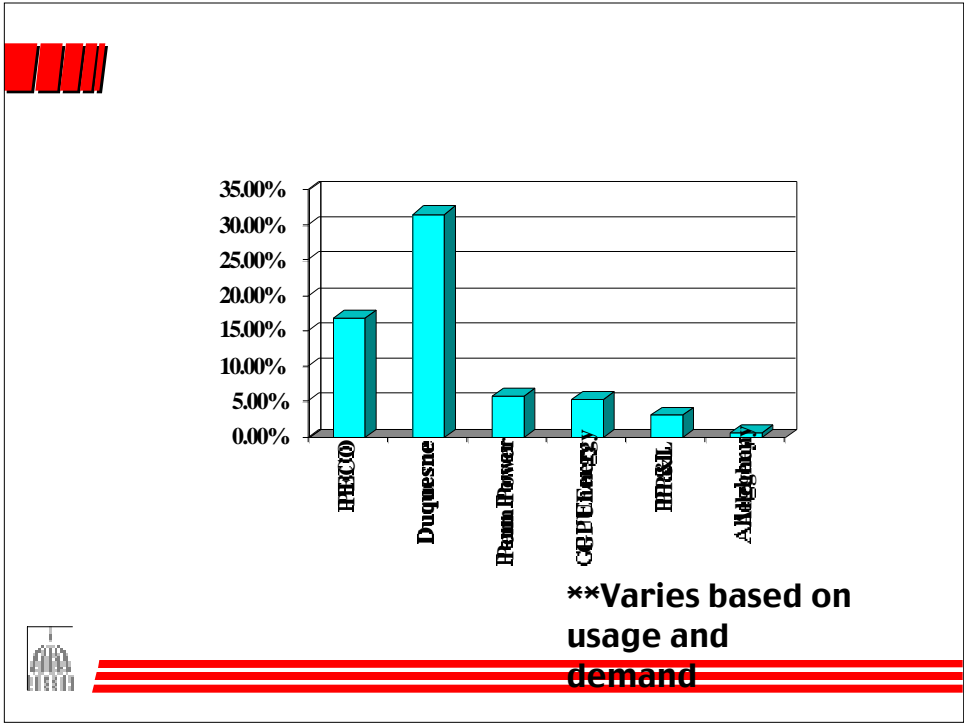


	Number of Customers Switched	% of Load Switched
Central Maine Power	~1202	30 %
Bangor Hydroelectric Company	~81	12 %
Maine Public Service	~1765	38 %

	Res	Comm & Ind	Large Comm & Ind
% Switched	0.1%	0.7%	7.2%
% kWh Switched	0.2%	1.6%	12.4%





The tax system was built to serve the old, vertically integrated utility system. The extensive changes to the WHOLESALE power market may well necessitate a revisiting of many parts of the tax code.

